



Run Date: 03/30/2026
Run Time: 21:31

Texas Eastern Transmission, LP
Transactional Reports - Firm



Page 1 of 30

TSP Name: Texas Eastern Transmission, LP	TSP: 007932908	Post Date: 03/30/2026	Post Time: 12:30:00
K Holder Name: CASTLETON COMMODITIES MERCHANT TRADING L.P.	K Holder Prop: 0000029942	Amend Rptg Desc: All Data	
		K Holder: 118638852	Affil Desc: None

Svc Req K: 911826	Rate Sch: FT-1
K Qty - K: 50000	Res Rate Basis Desc: Per month
K Beg Date: 11/01/2021	K Stat Desc: Amended
K End Date: 03/31/2029	
K Ent Beg Date: 11/01/2021	
K Ent End Date: 03/31/2029	

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: Yes

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K						
04/01/2023	03/31/2029			50,000						
Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date		
78201	MAHWAH	3	50,000	Receipt point(s) quantity			04/01/2023	03/31/2029		
79970	HEAD OF MANHATTAN EXTENSION - MAINLINE	3	50,000	Delivery point(s) quantity			04/01/2023	03/31/2029		

										Rate Chgd	
K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Ref Desc	Rate Chgd
11/01/2021	03/31/2029	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	-0.0040	Tariff	-0.0040
11/01/2021	03/31/2029	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	15.7230	Tariff	15.7230
04/01/2023	03/31/2026	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	-0.0040		-0.0080
04/01/2023	03/31/2026	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	15.7230		11.1020

Terms/Notes

Pressure Comments:

For Meter 79970, and For effective Duration 07/13/2021 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

See original contracts

TSP Name: Texas Eastern Transmission, LP
K Holder Name: CASTLETON COMMODITIES MERCHANT TRADING L.P.

Post Date: 03/30/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000029942 K Holder: 118638852 Affil Desc: None

Svc Req K: 911826

Rate Sch: FT-1

Terms/Notes

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

Negotiated Rate Comments:

For Negotiated Rate effective from 04/01/2023 to 03/31/2026, for Rate Id Desc RES, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , CUSTOMER NAME: CASTLETON COMMODITIES MERCHANT TRADING L.P.

SERVICE AGREEMENT: CONTRACT NO. 911826

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2023 AND CONTINUES UNTIL, AND INCLUDING, MARCH 31, 2026 ("NEGOTIATED RATE TERM").

RATE SCHEDULE: FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT

MDQ: 50,000 DTH/D

RESERVATION RATE: CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$11.1020 PER DTH, PER MONTH ("NEGOTIATED RESERVATION RATE") OF CUSTOMER'S MDQ PER MONTH UNDER CONTRACT NO. 911826 DURING THE NEGOTIATED RATE TERM.

USAGE AND OTHER CHARGES: DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY: (I) THE APPLICABLE MAXIMUM RECOURSE USAGE RATES (INCLUSIVE OF ALL USAGE SURCHARGES AND OTHER USAGE CHARGES), AS REFLECTED ON THE CURRENTLY EFFECTIVE STATEMENT OF RATES FOR PIPELINE'S RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT; AND (II) THE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS) APPLICABLE TO SERVICE UNDER CONTRACT NO. 911826 AS EFFECTIVE FROM TIME TO TIME UNDER PIPELINE'S APPLICABLE SHRINKAGE ADJUSTMENT ("ASA") MECHANISM.

PRIMARY RECEIPT POINT: MR 78201, MAHWAH, MDRO OF 50,000 DTH/D, EXCLUSIVE OF FUEL.

PRIMARY DELIVERY POINT: MR 79970, HEAD OF MANHATTAN EXTENSION - MAINLINE, MDDO OF 50,000 DTH/D.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN PIPELINE'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT.

FOOTNOTES:

1/ THIS NEGOTIATED RATE IS PART OF A CONFORMING SERVICE AGREEMENT.

TSP Name: Texas Eastern Transmission, LP	TSP: 007932908	Post Date: 03/30/2026	Post Time: 12:30:00
K Holder Name: CASTLETON COMMODITIES MERCHANT TRADING L.P.	K Holder Prop: 0000029942	Amend Rptg Desc: All Data	
		K Holder: 118638852	Affil Desc: None
Svc Req K: 911826	Rate Sch: FT-1		

Terms/Notes

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911826 USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONE M3; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, THE PIPELINE HAS THE RIGHT AT ITS SOLE OPTION TO TERMINATE THIS NEGOTIATED RATE AGREEMENT AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT (ACA) SURCHARGE. CUSTOMER SHALL ALSO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS OF ANY KIND NOT REFLECTED IN PIPELINE'S FERC APPROVED RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS RELATED TO PIPELINE SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH PIPELINE'S OPERATION.

4/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.

TSP Name: Texas Eastern Transmission, LP	TSP: 007932908	Post Date: 03/30/2026	Post Time: 12:30:00
K Holder Name: CASTLETON COMMODITIES MERCHANT TRADING L.P.	K Holder Prop: 0000029942	Amend Rptg Desc: All Data	
		K Holder: 118638852	Affil Desc: None

Svc Req K: 911827	Rate Sch: FT-1
K Qty - K: 50000	Res Rate Basis Desc: Per month
K Beg Date: 11/01/2021	K Stat Desc: Corrected/Updated
K End Date: 03/31/2029	
K Ent Beg Date: 11/01/2021	
K Ent End Date: 03/31/2029	

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: Yes

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K						
04/01/2023	03/31/2029			50,000						
Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date		
73722	CONED-MANHATTAN DELIVERY	3	50,000	Delivery point(s) quantity			04/01/2023	03/31/2029		
79971	HEAD OF MANHATTAN EXTENSION - EXTENSION	3	50,000	Receipt point(s) quantity			04/01/2023	03/31/2029		

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd Ref Desc	Rate Chgd
11/01/2021	03/31/2029	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	13.8720	Tariff	13.8720
04/01/2023	03/31/2026	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	13.8720		0.0000

Terms/Notes

(1) Customer may receive at its primary Point of Delivery in one hour on any Gas Day a quantity of gas at an hourly rate of one-twentieth (1/20th) of its scheduled daily quantity, up to a cap of one-twentieth (1/20th) of its MDQ, under this FT-1 Service Agreement, provided that such right will be limited to no more than six (6) hours total, consisting of two (2) three-hour periods, during each Gas Day; provided that the second three-hour period in any Gas Day cannot begin less than eight (8) hours after the first three-hour period has concluded; and provided further, that the first three-hour period of the next Gas Day cannot begin less than nine (9) hours after the immediately preceding three-hour period from the previous Gas Day has concluded; and also provided that Customer will not exceed in any hour a ratable take of one-twenty seventh (1/27th) of its scheduled daily quantity, up to a cap of one-twenty seventh (1/27th) of its MDQ, during the eight (8) hours in between the first and second three-hour period; and provided, further, that at the end of the Gas Day, the average hourly rate of take will be equal to one-twenty fourth (1/24th) of the scheduled daily quantity. In no event will Customer be entitled to capacity on any Gas Day in excess of its MDQ. Subject to the foregoing and to any other applicable limitations and/or requirements in Pipeline's FERC Gas Tariff, Pipeline shall provide the hourly swing service during the hours requested by Customer. This hourly swing service is not intended to limit Customer's right to the hourly flexibility that would otherwise be available to Customer under the currently effective tariff provisions for Rate Schedule FT-1, as they exist from time to time.

Pressure Comments:

TSP Name: Texas Eastern Transmission, LP
K Holder Name: CASTLETON COMMODITIES MERCHANT TRADING L.P.

Post Date: 03/30/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000029942 K Holder: 118638852 Affil Desc: None

Svc Req K: 911827

Rate Sch: FT-1

Terms/Notes

For Meter 73722, and For effective Duration 01/12/2026 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

See original contracts

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

Negotiated Rate Comments:

For Negotiated Rate effective from 04/01/2023 to 03/31/2026, for Rate Id Desc RES, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , CUSTOMER NAME: CASTLETON COMMODITIES MERCHANT TRADING L.P.

SERVICE AGREEMENT: CONTRACT NO. 911827

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2023 AND CONTINUES UNTIL, AND INCLUDING, MARCH 31, 2026.

RATE SCHEDULE: FT-1 (MANHATTAN EXTENSION)

MDQ: 50,000 DTH/D

RESERVATION RATE: DURING THE TERM, CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$0.000 PER MONTH PER DEKATHERM OF CUSTOMER'S MDQ; PROVIDED, CUSTOMER SHALL ALSO PAY IN ADDITION EACH DAY, FOR EVERY DEKATHERM OF SCHEDULED QUANTITIES WHERE THE RECEIPT AND / OR THE DELIVERY IS LOCATED OUTSIDE THE PRIMARY TRANSPORTATION PATH ON CONTRACT NO. 911827 ("SCHEDULED OUT OF PATH QUANTITIES"), THE DAILY EQUIVALENT OF THE THEN EFFECTIVE MAXIMUM RECOURSE RESERVATION RATE APPLICABLE TO RATE SCHEDULE FT- 1 (MANHATTAN EXTENSION). CUSTOMER'S RESERVATION CHARGE SHALL BE CALCULATED USING THE ASSUMPTION THAT SCHEDULED OUT OF PATH QUANTITIES ON REPLACEMENT CONTRACTS GENERATED FROM CONTRACT NO. 911827 (INCLUDING REPLACEMENT CONTRACTS MORE THAN ONCE REMOVED FROM CONTRACT NO. 911827) WERE MADE BY THE CUSTOMER.

USAGE RATES: CUSTOMER SHALL PAY A NEGOTIATED USAGE-1 RATE OF ZERO FOR ALL SCHEDULED QUANTITIES OF GAS UNDER CONTRACT NO. 911827 WHERE BOTH THE RECEIPT AND THE DELIVERY ARE LOCATED WITHIN THE PRIMARY TRANSPORTATION PATH ("SCHEDULED IN PATH QUANTITIES"). FOR ALL SCHEDULED OUT OF PATH QUANTITIES, THE USAGE-1 RATE SHALL BE THE THEN EFFECTIVE MAXIMUM RECOURSE USAGE-1 RATE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION). CUSTOMER AGREES TO PAY A USAGE-2 RATE EQUAL TO THE MAXIMUM RECOURSE USAGE-2 RATE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION), MULTIPLIED BY THAT PORTION OF THE TOTAL QUANTITY OF GAS, IN DEKATHERMS, DELIVERED UNDER CONTRACT NO. 911827 ON ANY DAY WHICH IS IN EXCESS OF 110% OF SCHEDULED SERVICE LEVELS FOR SUCH DAY.

FUEL RATE: CUSTOMER SHALL PAY A ZERO APPLICABLE SHRINKAGE PERCENTAGE (INCLUDING LOST AND UNACCOUNTED FOR GAS) FOR ALL SCHEDULED IN PATH QUANTITIES.

TSP Name: Texas Eastern Transmission, LP
K Holder Name: CASTLETON COMMODITIES MERCHANT TRADING L.P.

Post Date: 03/30/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000029942 K Holder: 118638852 Affil Desc: None

Svc Req K: 911827

Rate Sch: FT-1

Terms/Notes

FOR ALL SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER SHALL PAY THE THEN EFFECTIVE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS).

OTHER CHARGES: CUSTOMER AGREES TO PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT ("ACA") SURCHARGE FOR ALL DEKATHERMS SCHEDULED UNDER CONTRACT NO. 911827. FOR SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER AGREES TO PAY ANY THEN EFFECTIVE FERC-APPROVED PIPELINE-SPECIFIC SURCHARGE APPLICABLE TO CONTRACT NO. 911827. FOR SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER ALSO AGREES TO PAY ANY THEN EFFECTIVE FUTURE SURCHARGE OR ADDITIONAL USAGE CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE-SPECIFIC PROCEEDING, WHICH MECHANISM RECOVERS COST COMPONENTS NOT REFLECTED IN PIPELINE'S INITIAL RECOURSE RATES APPLICABLE TO CONTRACT NO. 911827.

PRIMARY RECEIPT POINT: MR 79971, HEAD OF MANHATTAN EXTENSION - EXTENSION (WITH MDRO OF 50,000 DTH/D) ("HEAD OF MANHATTAN LATERAL").

PRIMARY DELIVERY POINT: MR 73722, CONED-MANHATTAN DELIVERY (WITH MDDO OF 50,000 DTH/D) ("MANHATTAN CITY GATE").

PRIMARY TRANSPORTATION PATH: 50,000 DTH/D FROM THE HEAD OF MANHATTAN LATERAL EASTWARD TO THE MANHATTAN CITY GATE.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN PIPELINE'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1 (MANHATTAN EXTENSION).

FOOTNOTES:

1/ THIS NEGOTIATED RATE TRANSACTION TOGETHER WITH THE APPLICABLE SERVICE AGREEMENT DEVIATES IN A MATERIAL RESPECT FROM THE APPLICABLE FORM OF SERVICE AGREEMENT SET FORTH IN PIPELINE'S FERC GAS TARIFF.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911827 AND USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS THAT ARE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SERVICE; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE WITHOUT THE WRITTEN APPROVAL OF PIPELINE TO CONTINUE THE NEGOTIATED RATE (OR THE MDROS OR MDDOS ASSOCIATED WITH SUCH POINTS) PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, PIPELINE SHALL HAVE THE OPTION TO TERMINATE THIS NEGOTIATED RATE BY PROVIDING CUSTOMER WITH WRITTEN NOTICE OF PIPELINE'S INTENT TO TERMINATE THE NEGOTIATED RATE AND, IN SUCH CASE, THIS NEGOTIATED RATE SHALL TERMINATE AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.



Run Date: 03/30/2026
Run Time: 21:31

Texas Eastern Transmission, LP
Transactional Reports - Firm



TSP Name: Texas Eastern Transmission, LP
K Holder Name: CASTLETON COMMODITIES MERCHANT TRADING L.P.

TSP: 007932908
K Holder Prop: 0000029942

Post Date: 03/30/2026
Amend Rptg Desc: All Data
K Holder: 118638852

Post Time: 12:30:00
Affil Desc: None

Svc Req K: 911827

Rate Sch: FT-1

Terms/Notes

Negotiated Fule Rate Details:

Begin Date	End Date	Rec Zn	Del Zn	Fuel Rate	Fuel Out Of Path Rate
02/01/2024	03/31/2026	ALL	ALL	0%	0%

TSP Name: Texas Eastern Transmission, LP	TSP: 007932908	Post Date: 03/30/2026	Post Time: 12:30:00
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC	K Holder Prop: 0000031086	Amend Rptg Desc: All Data	
		K Holder: 612075846	Affil Desc: None

Svc Req K: 911825	Rate Sch: FT-1
K Qty - K: 50000	Res Rate Basis Desc: Per month
K Beg Date: 11/01/2021	K Stat Desc: Amended
K End Date: 03/31/2029	
K Ent Beg Date: 11/01/2021	
K Ent End Date: 03/31/2029	

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: Yes

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K					
11/01/2021	03/31/2029			50,000					
Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date	
73722	CONED-MANHATTAN DELIVERY	3	50,000	Delivery point(s) quantity			11/01/2021	03/31/2029	
78201	MAHWAH	3	50,000	Receipt point(s) quantity			11/01/2021	03/31/2029	

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd Ref Desc	Rate Chgd
11/01/2021	03/31/2029	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	-0.0040	Tariff	-0.0040
11/01/2021	03/31/2029	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	15.7230	Tariff	15.7230
04/01/2023	03/31/2026	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	-0.0040		-0.0080
04/01/2023	03/31/2026	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	15.7230		11.1020
04/01/2026	03/31/2029	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	-0.0040	Tariff	-0.0040
04/01/2026	03/31/2029	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	15.7230		8.5168

Terms/Notes

(1) Customer may receive at its primary Point of Delivery in one hour on any Gas Day a quantity of gas at an hourly rate of one-twentieth (1/20th) of its scheduled daily quantity, up to a cap of one-twentieth (1/20th) of its MDQ, under this FT-1 Service Agreement, provided that such right will be limited to no more than six (6) hours total, consisting of two (2) three-hour periods, during each Gas Day; provided that the second three-hour period in any Gas Day cannot begin less than eight (8) hours after the first three-hour period has concluded; and provided further, that the first three-hour period of the next Gas Day cannot begin less than nine (9) hours after the immediately preceding three-hour period from the previous Gas Day has concluded; and also provided that Customer will not exceed in any hour a ratable take of one-twenty seventh (1/27th) of its scheduled daily quantity, up to a cap of one-twenty seventh (1/27th) of its MDQ, during the eight (8) hours in between the first and second three-hour period; and provided, further, that at the end of the Gas Day, the average hourly rate of take will be equal to one-twenty fourth (1/24th) of the scheduled daily quantity. In no event will

TSP Name: Texas Eastern Transmission, LP
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911825

Rate Sch: FT-1

Terms/Notes

Customer be entitled to capacity on any Gas Day in excess of its MDQ. Subject to the foregoing and to any other applicable limitations and/or requirements in Pipeline's FERC Gas Tariff, Pipeline shall provide the hourly swing service during the hours requested by Customer. This hourly swing service is not intended to limit Customer's right to the hourly flexibility that would otherwise be available to Customer under the currently effective tariff provisions for Rate Schedule FT-1, as they exist from time to time.

Pressure Comments:

For Meter 73722, and For effective Duration 06/05/2012 - 01/01/2200 and for Direction of Flow DELIVERY - 350 POUNDS PER SQUARE INCH GAUGE (MAXIMUM) AND 280 POUNDS PER SQUARE INCH GAUGE (MINIMUM)

Surcharge Footnote:

Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

See original contracts

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

Negotiated Rate Comments:

For Negotiated Rate effective from 04/01/2023 to 03/31/2026, for Rate Id Desc RES, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , CUSTOMER NAME: SEQUENT ENERGY MANAGEMENT LLC

SERVICE AGREEMENT: CONTRACT NO. 911825

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2023 AND CONTINUES UNTIL, AND INCLUDING, MARCH 31, 2026 ("NEGOTIATED RATE TERM").

RATE SCHEDULE: FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT

MDQ: 50,000 DTH/D

RESERVATION RATE: CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$11.1020 PER DTH, PER MONTH ("NEGOTIATED RESERVATION RATE") OF CUSTOMER'S MDQ PER MONTH UNDER CONTRACT NO. 911825 DURING THE NEGOTIATED RATE TERM.

USAGE AND OTHER CHARGES: DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY: (I) THE APPLICABLE MAXIMUM RECOURSE USAGE RATES (INCLUSIVE OF ALL USAGE SURCHARGES AND OTHER USAGE CHARGES), AS REFLECTED ON THE CURRENTLY EFFECTIVE STATEMENT OF RATES FOR PIPELINE'S RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT; AND (II) THE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS) APPLICABLE TO SERVICE UNDER CONTRACT NO. 911825 AS EFFECTIVE FROM TIME TO TIME UNDER PIPELINE'S APPLICABLE SHRINKAGE ADJUSTMENT ("ASA") MECHANISM.

TSP Name: Texas Eastern Transmission, LP
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911825

Rate Sch: FT-1

Terms/Notes

PRIMARY RECEIPT POINT: MR 78201, MAHWAH, MDRO OF 50,000 DTH/D, EXCLUSIVE OF FUEL.

PRIMARY DELIVERY POINT: MR 73722, CONED-MANHATTAN DELIVERY, MDDO OF 50,000 DTH/D.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN PIPELINE'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT.

FOOTNOTES:

1/ THIS NEGOTIATED RATE TRANSACTION TOGETHER WITH THE APPLICABLE SERVICE AGREEMENT DEVIATES IN A MATERIAL RESPECT FROM THE APPLICABLE FORM OF SERVICE AGREEMENT SET FORTH IN PIPELINE'S FERC GAS TARIFF.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911825 USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONE M3; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, THE PIPELINE HAS THE RIGHT AT ITS SOLE OPTION TO TERMINATE THIS NEGOTIATED RATE AGREEMENT AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT (ACA) SURCHARGE. CUSTOMER SHALL ALSO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS OF ANY KIND NOT REFLECTED IN PIPELINE'S FERC APPROVED RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS RELATED TO PIPELINE SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH PIPELINE'S OPERATION.

4/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.

For Negotiated Rate effective from 04/01/2026 to 03/31/2029, for Rate Id Desc RES, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/

CUSTOMER NAME: SEQUENT ENERGY MANAGEMENT, L.P.

SERVICE AGREEMENT: CONTRACT NO. 911825

TSP Name: Texas Eastern Transmission, LP
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911825

Rate Sch: FT-1

Terms/Notes

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2026 AND CONTINUES UNTIL, AND INCLUDING, MARCH 31, 2029 ("NEGOTIATED RATE TERM").

RATE SCHEDULE: FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT

MDQ: 50,000 DTH/D

RESERVATION RATE: CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$8.5168 PER DTH, PER MONTH ("NEGOTIATED RESERVATION RATE") OF CUSTOMER'S MDQ PER MONTH UNDER CONTRACT NO. 911825 DURING THE NEGOTIATED RATE TERM.

USAGE AND OTHER CHARGES: DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY: (I) THE APPLICABLE MAXIMUM RECOURSE USAGE RATES (INCLUSIVE OF ALL USAGE SURCHARGES AND OTHER USAGE CHARGES), AS REFLECTED ON THE CURRENTLY EFFECTIVE STATEMENT OF RATES FOR PIPELINE'S RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT; (II) THE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS) APPLICABLE TO SERVICE UNDER CONTRACT NO. 911825 AS EFFECTIVE FROM TIME TO TIME UNDER PIPELINE'S APPLICABLE SHRINKAGE ADJUSTMENT ("ASA") MECHANISM; AND (III) THE APPLICABLE ANNUAL CHARGE ADJUSTMENT (ACA) SURCHARGE. CUSTOMER SHALL ALSO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS OF ANY KIND NOT REFLECTED IN PIPELINE'S FERC APPROVED RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS RELATED TO PIPELINE SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH PIPELINE'S OPERATION.

PRIMARY RECEIPT POINT: MR 78201, MAHWAH, MDRO OF 50,000 DTH/D, EXCLUSIVE OF FUEL.

PRIMARY DELIVERY POINT: MR 73722, CONED-MANHATTAN DELIVERY, MDDO OF 50,000 DTH/D.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN PIPELINE'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT.

FOOTNOTES:

1/ THIS NEGOTIATED RATE TRANSACTION TOGETHER WITH THE APPLICABLE SERVICE AGREEMENT DEVIATES IN A MATERIAL RESPECT FROM THE APPLICABLE FORM OF SERVICE AGREEMENT SET FORTH IN PIPELINE'S FERC GAS TARIFF.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911825 USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONE M3; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, THE PIPELINE HAS THE RIGHT AT ITS SOLE OPTION TO TERMINATE THIS NEGOTIATED RATE AGREEMENT AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR THE REMAINING TERM



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TSP Name: Texas Eastern Transmission, LP
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911825

Rate Sch: FT-1

Terms/Notes

OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.



Run Date: 03/30/2026
Run Time: 21:31

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TSP Name: Texas Eastern Transmission, LP

K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

TSP: 007932908

K Holder Prop: 0000031086

Post Date: 03/30/2026

Post Time: 12:30:00

Amend Rptg Desc: All Data

K Holder: 612075846

Affil Desc: None

Svc Req K: 911941

K Qty - K: 25000

K Beg Date: 04/01/2024

K End Date: 03/31/2029

K Ent Beg Date: 04/01/2024

K Ent End Date: 03/31/2029

Rate Sch: FT-1

Res Rate Basis Desc: Per month

K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngt'd Rate Ind Desc: Yes

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K						
04/01/2024	03/31/2029			25,000						
Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date		
78201	MAHWAH	3	25,000	Receipt point(s) quantity			04/01/2024	03/31/2029		
79970	HEAD OF MANHATTAN EXTENSION - MAINLINE	3	25,000	Delivery point(s) quantity			04/01/2024	03/31/2029		

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd
04/01/2024	03/31/2026	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	-0.0040	-0.0039
04/01/2024	03/31/2029	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	-0.0040	Tariff -0.0040
04/01/2024	03/31/2026	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	15.7230	8.5168
04/01/2024	03/31/2029	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	15.7230	Tariff 15.7230
04/01/2026	03/31/2029	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	-0.0040	Tariff -0.0040
04/01/2026	03/31/2029	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	15.7230	8.5168

Terms/Notes

Pressure Comments:
For Meter 79970, and For effective Duration 07/13/2021 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE
Surcharge Footnote:
Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.



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TSP Name: Texas Eastern Transmission, LP
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911941

Rate Sch: FT-1

Terms/Notes

See original contracts

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

Negotiated Rate Comments:

For Negotiated Rate effective from 04/01/2024 to 03/31/2026, for Rate Id Desc RES, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/ 4/

CUSTOMER NAME: SEQUENT ENERGY MANAGEMENT LLC

SERVICE AGREEMENT: CONTRACT NO. 911941

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2024 AND CONTINUES UNTIL, AND INCLUDING, MARCH 31, 2026 ("NEGOTIATED RATE TERM").

RATE SCHEDULE: FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT

MDQ: 25,000 DTH/D

RESERVATION RATE: CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$8.5168 PER DTH, PER MONTH ("NEGOTIATED RESERVATION RATE") OF CUSTOMER'S MDQ PER MONTH UNDER CONTRACT NO. 911941 DURING THE NEGOTIATED RATE TERM.

USAGE AND OTHER CHARGES: DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY: (I) THE APPLICABLE MAXIMUM RECOURSE USAGE RATES (INCLUSIVE OF ALL USAGE SURCHARGES AND OTHER USAGE CHARGES), AS REFLECTED ON THE CURRENTLY EFFECTIVE STATEMENT OF RATES FOR PIPELINE'S RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT; AND (II) THE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS) APPLICABLE TO SERVICE UNDER CONTRACT NO. 911941 AS EFFECTIVE FROM TIME TO TIME UNDER PIPELINE'S APPLICABLE SHRINKAGE ADJUSTMENT ("ASA") MECHANISM.

PRIMARY RECEIPT POINT: MR 78201, MAHWAH, MDRO OF 25,000 DTH/D, EXCLUSIVE OF FUEL.

PRIMARY DELIVERY POINT: MR 79970, HEAD OF MANHATTAN EXTENSION - MAINLINE, MDDO OF 25,000 DTH/D.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN PIPELINE'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT.

TSP Name: Texas Eastern Transmission, LP
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911941

Rate Sch: FT-1

Terms/Notes

FOOTNOTES:

1/ THIS NEGOTIATED RATE IS PART OF A CONFORMING SERVICE AGREEMENT.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911941 USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONE M3; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, THE PIPELINE HAS THE RIGHT AT ITS SOLE OPTION TO TERMINATE THIS NEGOTIATED RATE AGREEMENT AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT (ACA) SURCHARGE. CUSTOMER SHALL ALSO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS OF ANY KIND NOT REFLECTED IN PIPELINE'S FERC APPROVED RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS RELATED TO PIPELINE SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH PIPELINE'S OPERATION.

4/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.

For Negotiated Rate effective from 04/01/2026 to 03/31/2029, for Rate Id Desc RES, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/ 4/

CUSTOMER NAME: SEQUENT ENERGY MANAGEMENT LLC

SERVICE AGREEMENT: CONTRACT NO. 911941

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2026 AND CONTINUES UNTIL, AND INCLUDING, MARCH 31, 2029 ("NEGOTIATED RATE TERM").

RATE SCHEDULE: FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT

MDQ: 25,000 DTH/D

RESERVATION RATE: CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$8.5168 PER DTH, PER MONTH ("NEGOTIATED RESERVATION RATE") OF CUSTOMER'S MDQ

TSP Name: Texas Eastern Transmission, LP
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911941

Rate Sch: FT-1

Terms/Notes

PER MONTH UNDER CONTRACT NO. 911941 DURING THE NEGOTIATED RATE TERM.

USAGE AND OTHER CHARGES: DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY: (I) THE APPLICABLE MAXIMUM RECOURSE USAGE RATES (INCLUSIVE OF ALL USAGE SURCHARGES AND OTHER USAGE CHARGES), AS REFLECTED ON THE CURRENTLY EFFECTIVE STATEMENT OF RATES FOR PIPELINE'S RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT; AND (II) THE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS) APPLICABLE TO SERVICE UNDER CONTRACT NO. 911941 AS EFFECTIVE FROM TIME TO TIME UNDER PIPELINE'S APPLICABLE SHRINKAGE ADJUSTMENT ("ASA") MECHANISM.

PRIMARY RECEIPT POINT: MR 78201, MAHWAH, MDRO OF 25,000 DTH/D, EXCLUSIVE OF FUEL.

PRIMARY DELIVERY POINT: MR 79970, HEAD OF MANHATTAN EXTENSION - MAINLINE, MDDO OF 25,000 DTH/D.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN PIPELINE'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT.

FOOTNOTES:

1/ THIS NEGOTIATED RATE IS PART OF A CONFORMING SERVICE AGREEMENT.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911941 USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONE M3; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, THE PIPELINE HAS THE RIGHT AT ITS SOLE OPTION TO TERMINATE THIS NEGOTIATED RATE AGREEMENT AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT (ACA) SURCHARGE. CUSTOMER SHALL ALSO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS OF ANY KIND NOT REFLECTED IN PIPELINE'S FERC APPROVED RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS RELATED TO PIPELINE SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH PIPELINE'S OPERATION.

4/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.



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TSP Name: Texas Eastern Transmission, LP
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911941

Rate Sch: FT-1



Run Date: 03/30/2026
Run Time: 21:31

Texas Eastern Transmission, LP
Transactional Reports - Firm



TSP Name: Texas Eastern Transmission, LP

K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

TSP: 007932908

K Holder Prop: 0000031086

Post Date: 03/30/2026

Post Time: 12:30:00

Amend Rptg Desc: All Data

K Holder: 612075846

Affil Desc: None

Svc Req K: 911942

K Qty - K: 25000

K Beg Date: 04/01/2024

K End Date: 03/31/2029

K Ent Beg Date: 04/01/2024

K Ent End Date: 03/31/2029

Rate Sch: FT-1

Res Rate Basis Desc: Per month

K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: Yes

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K						
04/01/2024	03/31/2029			25,000						
Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date		
73722	CONED-MANHATTAN DELIVERY	3	25,000	Delivery point(s) quantity			04/01/2024	03/31/2029		
79971	HEAD OF MANHATTAN EXTENSION - EXTENSION	3	25,000	Receipt point(s) quantity			04/01/2024	03/31/2029		

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd
04/01/2024	03/31/2026	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	13.8720	0.0000
04/01/2024	03/31/2029	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	13.8720	Tariff 13.8720
04/01/2026	03/31/2029	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	13.8720	0.0000

Terms/Notes

(1) Customer may receive at its primary Point of Delivery in one hour on any Gas Day a quantity of gas at an hourly rate of one-twentieth (1/20th) of its scheduled daily quantity, up to a cap of one-twentieth (1/20th) of its MDQ, under this FT-1 Service Agreement, provided that such right will be limited to no more than six (6) hours total, consisting of two (2) three-hour periods, during each Gas Day; provided that the second three-hour period in any Gas Day cannot begin less than eight (8) hours after the first three-hour period has concluded; and provided further, that the first three-hour period of the next Gas Day cannot begin less than nine (9) hours after the immediately preceding three-hour period from) of its MDQ, during the eight (8) hours in between the first and secondthe previous Gas Day has concluded; and also provided that Customer will not exceed in any hour a ratable take of one-twenty seventh (1/27th) of its scheduled daily quantity, up to a cap of one-twenty seventh (1/27th three-hour period; and provided, further, that at the end of the Gas Day, the average hourly rate of take will be equal to one-twenty fourth (1/24th) of the scheduled daily quantity. In no event will Customer be entitled to capacity on any Gas Day in excess of its MDQ. Subject to the foregoing and to any other applicable limitations and/or requirements in Pipeline's FERC Gas Tariff, Pipeline shall provide the hourly swing service during the hours requested by Customer. This hourly swing service is not intended to limit Customer's right to the hourly flexibility that would otherwise be available to Customer under the currently effective tariff provisions for Rate Schedule FT-1, as they exist from time to time.



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TSP Name: Texas Eastern Transmission, LP
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911942

Rate Sch: FT-1

Terms/Notes

Pressure Comments:

For Meter 73722, and For effective Duration 03/18/2024 - 03/31/2026 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

See original contracts

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

Negotiated Rate Comments:

For Negotiated Rate effective from 04/01/2024 to 03/31/2026, for Rate Id Desc RES, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/

CUSTOMER NAME: SEQUENT ENERGY MANAGEMENT LLC

SERVICE AGREEMENT: CONTRACT NO. 911942

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2024 AND CONTINUES UNTIL, AND INCLUDING, MARCH 31, 2026.

RATE SCHEDULE: FT-1 (MANHATTAN EXTENSION)

MDQ: 25,000 DTH/D

RESERVATION RATE: DURING THE TERM, CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$0.000 PER MONTH PER DEKATHERM OF CUSTOMER'S MDQ; PROVIDED, CUSTOMER SHALL ALSO PAY IN ADDITION EACH DAY, FOR EVERY DEKATHERM OF SCHEDULED QUANTITIES WHERE THE RECEIPT AND / OR THE DELIVERY IS LOCATED OUTSIDE THE PRIMARY TRANSPORTATION PATH ON CONTRACT NO. 911942 ("SCHEDULED OUT OF PATH QUANTITIES"), THE DAILY EQUIVALENT OF THE THEN EFFECTIVE MAXIMUM RECOURSE RESERVATION RATE APPLICABLE TO RATE SCHEDULE FT- 1 (MANHATTAN EXTENSION). CUSTOMER'S RESERVATION CHARGE SHALL BE CALCULATED USING THE ASSUMPTION THAT SCHEDULED OUT OF PATH QUANTITIES ON REPLACEMENT CONTRACTS GENERATED FROM CONTRACT NO. 911942 (INCLUDING REPLACEMENT CONTRACTS MORE THAN ONCE REMOVED FROM CONTRACT NO. 911942) WERE MADE BY THE CUSTOMER.

USAGE RATES: CUSTOMER SHALL PAY A NEGOTIATED USAGE-1 RATE OF ZERO FOR ALL SCHEDULED QUANTITIES OF GAS UNDER CONTRACT NO. 911942 WHERE BOTH THE RECEIPT AND THE DELIVERY ARE LOCATED WITHIN THE PRIMARY TRANSPORTATION PATH ("SCHEDULED IN PATH QUANTITIES"). FOR ALL SCHEDULED OUT OF PATH QUANTITIES, THE USAGE-1 RATE SHALL BE THE THEN EFFECTIVE MAXIMUM RECOURSE USAGE-1 RATE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION). CUSTOMER AGREES TO PAY A USAGE-2 RATE EQUAL TO THE MAXIMUM RECOURSE USAGE-2 RATE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION), MULTIPLIED BY THAT PORTION OF

TSP Name: Texas Eastern Transmission, LP
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911942

Rate Sch: FT-1

Terms/Notes

THE TOTAL QUANTITY OF GAS, IN DEKATHERMS, DELIVERED UNDER CONTRACT NO. 911942 ON ANY DAY WHICH IS IN EXCESS OF 110% OF SCHEDULED SERVICE LEVELS FOR SUCH DAY.

FUEL RATE: CUSTOMER SHALL PAY A ZERO APPLICABLE SHRINKAGE PERCENTAGE (INCLUDING LOST AND UNACCOUNTED FOR GAS) FOR ALL SCHEDULED IN PATH QUANTITIES. FOR ALL SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER SHALL PAY THE THEN EFFECTIVE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS).

OTHER CHARGES: CUSTOMER AGREES TO PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT ("ACA") SURCHARGE FOR ALL DEKATHERMS SCHEDULED UNDER CONTRACT NO. 911942. FOR SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER AGREES TO PAY ANY THEN EFFECTIVE FERC-APPROVED PIPELINE-SPECIFIC SURCHARGE APPLICABLE TO CONTRACT NO. 911942. FOR SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER ALSO AGREES TO PAY ANY THEN EFFECTIVE FUTURE SURCHARGE OR ADDITIONAL USAGE CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE-SPECIFIC PROCEEDING, WHICH MECHANISM RECOVERS COST COMPONENTS NOT REFLECTED IN PIPELINE'S INITIAL RECOURSE RATES APPLICABLE TO CONTRACT NO. 911942.

PRIMARY RECEIPT POINT: MR 79971, HEAD OF MANHATTAN EXTENSION - EXTENSION (WITH MDRO OF 25,000 DTH/D) ("HEAD OF MANHATTAN LATERAL").

PRIMARY DELIVERY POINT: MR 73722, CONED - MANHATTAN DELIVERY (WITH MDDO OF 25,000 DTH/D) ("MANHATTAN CITY GATE").

PRIMARY TRANSPORTATION PATH: 25,000 DTH/D FROM THE HEAD OF MANHATTAN LATERAL EASTWARD TO THE MANHATTAN CITY GATE.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN PIPELINE'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1 (MANHATTAN EXTENSION).

FOOTNOTES:

1/ THIS NEGOTIATED RATE TRANSACTION TOGETHER WITH THE APPLICABLE SERVICE AGREEMENT DEVIATES IN A MATERIAL RESPECT FROM THE APPLICABLE FORM OF SERVICE AGREEMENT SET FORTH IN PIPELINE'S FERC GAS TARIFF.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911942 AND USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS THAT ARE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SERVICE; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE WITHOUT THE WRITTEN APPROVAL OF PIPELINE TO CONTINUE THE NEGOTIATED RATE (OR THE MDROS OR MDDOS ASSOCIATED WITH SUCH POINTS) PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, PIPELINE SHALL HAVE THE OPTION TO TERMINATE THIS NEGOTIATED RATE BY PROVIDING CUSTOMER WITH WRITTEN NOTICE OF PIPELINE'S INTENT TO TERMINATE THE NEGOTIATED RATE AND, IN SUCH CASE, THIS NEGOTIATED RATE SHALL TERMINATE AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE

TSP Name: Texas Eastern Transmission, LP
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911942

Rate Sch: FT-1

Terms/Notes

AGREEMENT.

3/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.

For Negotiated Rate effective from 04/01/2026 to 03/31/2029, for Rate Id Desc RES, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/
CUSTOMER NAME: SEQUENT ENERGY MANAGEMENT LLC

SERVICE AGREEMENT: CONTRACT NO. 911942

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2026 AND CONTINUES UNTIL, AND INCLUDING, MARCH 31, 2029.

RATE SCHEDULE: FT-1 (MANHATTAN EXTENSION)

MDQ: 25,000 DTH/D

RESERVATION RATE: DURING THE TERM, CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$0.000 PER MONTH PER DEKATHERM OF CUSTOMER'S MDQ; PROVIDED, CUSTOMER SHALL ALSO PAY IN ADDITION EACH DAY, FOR EVERY DEKATHERM OF SCHEDULED QUANTITIES WHERE THE RECEIPT AND / OR THE DELIVERY IS LOCATED OUTSIDE THE PRIMARY TRANSPORTATION PATH ON CONTRACT NO. 911942 ("SCHEDULED OUT OF PATH QUANTITIES"), THE DAILY EQUIVALENT OF THE THEN EFFECTIVE MAXIMUM RECOURSE RESERVATION RATE APPLICABLE TO RATE SCHEDULE FT- 1 (MANHATTAN EXTENSION). CUSTOMER'S RESERVATION CHARGE SHALL BE CALCULATED USING THE ASSUMPTION THAT SCHEDULED OUT OF PATH QUANTITIES ON REPLACEMENT CONTRACTS GENERATED FROM CONTRACT NO. 911942 (INCLUDING REPLACEMENT CONTRACTS MORE THAN ONCE REMOVED FROM CONTRACT NO. 911942) WERE MADE BY THE CUSTOMER.

USAGE RATES: CUSTOMER SHALL PAY A NEGOTIATED USAGE-1 RATE OF ZERO FOR ALL SCHEDULED QUANTITIES OF GAS UNDER CONTRACT NO. 911942 WHERE BOTH THE RECEIPT AND THE DELIVERY ARE LOCATED WITHIN THE PRIMARY TRANSPORTATION PATH ("SCHEDULED IN PATH QUANTITIES"). FOR ALL SCHEDULED OUT OF PATH QUANTITIES, THE USAGE-1 RATE SHALL BE THE THEN EFFECTIVE MAXIMUM RECOURSE USAGE-1 RATE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION). CUSTOMER AGREES TO PAY A USAGE-2 RATE EQUAL TO THE MAXIMUM RECOURSE USAGE-2 RATE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION), MULTIPLIED BY THAT PORTION OF THE TOTAL QUANTITY OF GAS, IN DEKATHERMS, DELIVERED UNDER CONTRACT NO. 911942 ON ANY DAY WHICH IS IN EXCESS OF 110% OF SCHEDULED SERVICE LEVELS FOR SUCH DAY.

FUEL RATE: CUSTOMER SHALL PAY A ZERO APPLICABLE SHRINKAGE PERCENTAGE (INCLUDING LOST AND UNACCOUNTED FOR GAS) FOR ALL SCHEDULED IN PATH QUANTITIES. FOR ALL SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER SHALL PAY THE THEN EFFECTIVE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS).

TSP Name: Texas Eastern Transmission, LP
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

Post Date: 03/30/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031086 K Holder: 612075846 Affil Desc: None

Svc Req K: 911942

Rate Sch: FT-1

Terms/Notes

OTHER CHARGES: CUSTOMER AGREES TO PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT ("ACA") SURCHARGE FOR ALL DEKATHERMS SCHEDULED UNDER CONTRACT NO. 911942. FOR SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER AGREES TO PAY ANY THEN EFFECTIVE FERC-APPROVED PIPELINE-SPECIFIC SURCHARGE APPLICABLE TO CONTRACT NO. 911942. FOR SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER ALSO AGREES TO PAY ANY THEN EFFECTIVE FUTURE SURCHARGE OR ADDITIONAL USAGE CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE-SPECIFIC PROCEEDING, WHICH MECHANISM RECOVERS COST COMPONENTS NOT REFLECTED IN PIPELINE'S INITIAL RECOURSE RATES APPLICABLE TO CONTRACT NO. 911942.

PRIMARY RECEIPT POINT: MR 79971, HEAD OF MANHATTAN EXTENSION - EXTENSION (WITH MDRO OF 25,000 DTH/D) ("HEAD OF MANHATTAN LATERAL").

PRIMARY DELIVERY POINT: MR 73722, CONED-MANHATTAN DELIVERY (WITH MDDO OF 25,000 DTH/D) ("MANHATTAN CITY GATE").

PRIMARY TRANSPORTATION PATH: 25,000 DTH/D FROM THE HEAD OF MANHATTAN LATERAL EASTWARD TO THE MANHATTAN CITY GATE.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN PIPELINE'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1 (MANHATTAN EXTENSION).

FOOTNOTES:

1/ THIS NEGOTIATED RATE TRANSACTION TOGETHER WITH THE APPLICABLE SERVICE AGREEMENT DEVIATES IN A MATERIAL RESPECT FROM THE APPLICABLE FORM OF SERVICE AGREEMENT SET FORTH IN PIPELINE'S FERC GAS TARIFF.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 911942 AND USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS THAT ARE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SERVICE; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE WITHOUT THE WRITTEN APPROVAL OF PIPELINE TO CONTINUE THE NEGOTIATED RATE (OR THE MDROS OR MDDOS ASSOCIATED WITH SUCH POINTS) PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, PIPELINE SHALL HAVE THE OPTION TO TERMINATE THIS NEGOTIATED RATE BY PROVIDING CUSTOMER WITH WRITTEN NOTICE OF PIPELINE'S INTENT TO TERMINATE THE NEGOTIATED RATE AND, IN SUCH CASE, THIS NEGOTIATED RATE SHALL TERMINATE AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.



Run Date: 03/30/2026
Run Time: 21:31

Texas Eastern Transmission, LP
Transactional Reports - Firm



TSP Name: Texas Eastern Transmission, LP
K Holder Name: SEQUENT ENERGY MANAGEMENT LLC

TSP: 007932908
K Holder Prop: 0000031086

Post Date: 03/30/2026
Amend Rptg Desc: All Data
K Holder: 612075846

Post Time: 12:30:00
Affil Desc: None

Svc Req K: 911942

Rate Sch: FT-1

Terms/Notes

Negotiated Fule Rate Details:

Begin Date	End Date	Rec Zn	Del Zn	Fuel Rate	Fuel Out Of Path Rate
04/01/2024	03/31/2026	ALL	ALL	0%	0%



Run Date: 03/30/2026
Run Time: 21:31

Texas Eastern Transmission, LP
Transactional Reports - Firm



TSP Name: Texas Eastern Transmission, LP
K Holder Name: SQUAREPOINT ENERGY TRADING LLC

TSP: 007932908
K Holder Prop: 0000031439

Post Date: 03/30/2026
Amend Rptg Desc: All Data
K Holder: 119537102
Affil Desc: None

Post Time: 12:30:00

Svc Req K: 912094
K Qty - K: 25000
K Beg Date: 04/01/2026
K End Date: 03/31/2029
K Ent Beg Date: 04/01/2026
K Ent End Date: 03/31/2029

Rate Sch: FT-1
Res Rate Basis Desc: Per month
K Stat Desc: Amended

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: Yes

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K						
04/01/2026	03/31/2029			25,000						
Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date		
78201	MAHWAH	3	25,000	Receipt point(s) quantity			04/01/2026	03/31/2029		
79970	HEAD OF MANHATTAN EXTENSION - MAINLINE	3	25,000	Delivery point(s) quantity			04/01/2026	03/31/2029		

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd Ref Desc	Rate Chgd
04/01/2026	03/31/2029	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Commodity	-0.0040	Tariff	-0.0040
04/01/2026	03/31/2029	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	15.7230		10.2690

Terms/Notes

Pressure Comments:
For Meter 79970, and For effective Duration 07/13/2021 - 01/01/2200 and for Direction of Flow DELIVERY - AT SUCH PRESSURE AVAILABLE IN PIPELINE'S FACILITIES AT THE POINT OF DELIVERY NOT TO EXCEED THE MAXIMUM ALLOWABLE OPERATING PRESSURE OF THE PIPELINE

Surcharge Footnote:
Maximum Tariff Rate does not include ACA surcharge, ACA surcharge will be charged based on Tariff provisions.

See original contracts

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

TSP Name: Texas Eastern Transmission, LP
K Holder Name: SQUAREPOINT ENERGY TRADING LLC

Post Date: 03/30/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031439 K Holder: 119537102 Affil Desc: None

Svc Req K: 912094

Rate Sch: FT-1

Terms/Notes

Negotiated Rate Comments:

For Negotiated Rate effective from 04/01/2026 to 03/31/2029, for Rate Id Desc RES, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/ 4/

CUSTOMER NAME: SQUAREPOINT ENERGY TRADING LLC

SERVICE AGREEMENT: CONTRACT NO. 912094

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2026 AND CONTINUES UNTIL, AND INCLUDING, MARCH 31, 2029 ("NEGOTIATED RATE TERM").

RATE SCHEDULE: FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT

MDQ: 25,000 DTH/D

RESERVATION RATE: CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$10.269 PER DTH, PER MONTH ("NEGOTIATED RESERVATION RATE") OF CUSTOMER'S MDQ PER MONTH UNDER CONTRACT NO. 912094 DURING THE NEGOTIATED RATE TERM.

USAGE AND OTHER CHARGES: DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY: (I) THE APPLICABLE MAXIMUM RECOURSE USAGE RATES (INCLUSIVE OF ALL USAGE SURCHARGES AND OTHER USAGE CHARGES), AS REFLECTED ON THE CURRENTLY EFFECTIVE STATEMENT OF RATES FOR PIPELINE'S RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT; AND (II) THE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS) APPLICABLE TO SERVICE UNDER CONTRACT NO. 912094 AS EFFECTIVE FROM TIME TO TIME UNDER PIPELINE'S APPLICABLE SHRINKAGE ADJUSTMENT ("ASA") MECHANISM.

PRIMARY RECEIPT POINT: MR 78201, MAHWAH, MDRO OF 25,000 DTH/D, EXCLUSIVE OF FUEL.

PRIMARY DELIVERY POINT: MR 79970, HEAD OF MANHATTAN EXTENSION & MAINLINE, MDDO OF 25,000 DTH/D.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN PIPELINE'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1, NEW JERSEY-NEW YORK EXPANSION PROJECT.

FOOTNOTES:

1/ THIS NEGOTIATED RATE IS PART OF A CONFORMING SERVICE AGREEMENT.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 912094 USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS IN ZONE M3; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, THE PIPELINE HAS THE RIGHT AT ITS

TSP Name: Texas Eastern Transmission, LP
K Holder Name: SQUAREPOINT ENERGY TRADING LLC

Post Date: 03/30/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031439 K Holder: 119537102 Affil Desc: None

Svc Req K: 912094

Rate Sch: FT-1

Terms/Notes

SOLE OPTION TO TERMINATE THIS NEGOTIATED RATE AGREEMENT AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ DURING THE NEGOTIATED RATE TERM, CUSTOMER SHALL PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT (ACA) SURCHARGE. CUSTOMER SHALL ALSO PAY ANY SURCHARGE OR OTHER CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE SPECIFIC PROCEEDING, OR ANY OTHER RECOVERY MECHANISM FOR THE RECOVERY OF ANY DIRECT OR INDIRECT COSTS OF ANY KIND NOT REFLECTED IN PIPELINE'S FERC APPROVED RATES AT THE TIME OF EXECUTION OF THIS NEGOTIATED RATE AGREEMENT, INCLUDING BUT NOT LIMITED TO SUCH COSTS RELATED TO PIPELINE SAFETY OR ENVIRONMENTAL COMPLIANCE COSTS ASSOCIATED WITH PIPELINE'S OPERATION.

4/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.

TSP Name: Texas Eastern Transmission, LP	TSP: 007932908	Post Date: 03/30/2026	Post Time: 12:30:00
K Holder Name: SQUAREPOINT ENERGY TRADING LLC	K Holder Prop: 0000031439	Amend Rptg Desc: All Data	
		K Holder: 119537102	Affil Desc: None
Svc Req K: 912095	Rate Sch: FT-1		
K Qty - K: 25000	Res Rate Basis Desc: Per month		
K Beg Date: 04/01/2026	K Stat Desc: Amended		
K End Date: 03/31/2029			
K Ent Beg Date: 04/01/2026			
K Ent End Date: 03/31/2029			

Surchg Ind Desc: Rate(s) stated include all applicable surcharges; no surcharge detail or surcharge total provided
Mkt Based Rate Ind: No
Ngtd Rate Ind Desc: Yes

K Ent Beg Date	K Ent End Date	Seasnl St	Seasnl End	K Qty - K					
04/01/2026	03/31/2029			25,000					
Loc	Loc Name	Loc Zn	K Qty - Loc	Loc/QTI Desc	Seasnl St	Seasnl End	K Ent Beg Date	K Ent End Date	
73722	CONED-MANHATTAN DELIVERY	3	25,000	Delivery point(s) quantity			04/01/2026	03/31/2029	
79971	HEAD OF MANHATTAN EXTENSION - EXTENSION	3	25,000	Receipt point(s) quantity			04/01/2026	03/31/2029	

K Ent Beg Date	K Ent End Date	Rec Loc	Rec Zn	Rec Loc Name	Del Loc	Del Zn	Del Loc Name	Rate ID Desc	Max Trf Rate	Rate Chgd Ref Desc	Rate Chgd
04/01/2026	03/31/2029	3	3	MARKET ZONE 3	3	3	MARKET ZONE 3	Reservation	13.8720		0.0000

Terms/Notes

(1) Customer may receive at its primary Point of Delivery in one hour on any Gas Day a quantity of gas at an hourly rate of one-twentieth (1/20th) of its scheduled daily quantity, up to a cap of one-twentieth (1/20th) of its MDQ, under this FT-1 Service Agreement, provided that such right will be limited to no more than six (6) hours total, consisting of two (2) three-hour periods, during each Gas Day; provided that the second three-hour period in any Gas Day cannot begin less than eight (8) hours after the first three-hour period has concluded; and provided further, that the first three-hour period of the next Gas Day cannot begin less than nine (9) hours after the immediately preceding three-hour period from the previous Gas Day has concluded; and also provided that Customer will not exceed in any hour a ratable take of one-twenty seventh (1/27th) of its scheduled daily quantity, up to a cap of one-twenty seventh (1/27th) of its MDQ, during the eight (8) hours in between the first and second three-hour period; and provided, further, that at the end of the Gas Day, the average hourly rate of take will be equal to one-twenty fourth (1/24th) of the scheduled daily quantity. In no event will Customer be entitled to capacity on any Gas Day in excess of its MDQ. Subject to the foregoing and to any other applicable limitations and/or requirements in Pipeline's FERC Gas Tariff, Pipeline shall provide the hourly swing service during the hours requested by Customer. This hourly swing service is not intended to limit Customer's right to the hourly flexibility that would otherwise be available to Customer under the currently effective tariff provisions for Rate Schedule FT-1, as they exist from time to time.

Pressure Comments:

For Meter 73722, and For effective Duration 06/05/2012 - 01/01/2200 and for Direction of Flow DELIVERY - 350 POUNDS PER SQUARE INCH GAUGE (MAXIMUM) AND 280 POUNDS PER



Run Date: 03/30/2026
Run Time: 21:31

Texas Eastern Transmission, LP
Transactional Reports - Firm



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TSP Name: Texas Eastern Transmission, LP
K Holder Name: SQUAREPOINT ENERGY TRADING LLC

Post Date: 03/30/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031439 K Holder: 119537102 Affil Desc: None

Svc Req K: 912095

Rate Sch: FT-1

Terms/Notes

SQUARE INCH GAUGE (MINIMUM)

See original contracts

This is a Contemporary contract as defined in Texas Eastern's FERC Gas Tariff.

Negotiated Rate Comments:

For Negotiated Rate effective from 04/01/2026 to 03/31/2029, for Rate Id Desc RES, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Id Desc COM, for from Rec Zone Id 3 to Del Zone Id 3, for Rate Component FUEL:FUEL, for from Rec Zone Id to Del Zone Id , STATEMENT OF NEGOTIATED RATES 1/ 2/ 3/

CUSTOMER NAME: SQUAREPOINT ENERGY TRADING LLC

SERVICE AGREEMENT: CONTRACT NO. 912095

TERM OF NEGOTIATED RATE: THE TERM OF THIS NEGOTIATED RATE COMMENCES ON APRIL 1, 2026 AND CONTINUES UNTIL, AND INCLUDING, MARCH 31, 2029.

RATE SCHEDULE: FT-1 (MANHATTAN EXTENSION)

MDQ: 25,000 DTH/D

RESERVATION RATE: DURING THE TERM, CUSTOMER SHALL PAY A NEGOTIATED RESERVATION RATE OF \$0.000 PER MONTH PER DEKATHERM OF CUSTOMER'S MDQ; PROVIDED, CUSTOMER SHALL ALSO PAY IN ADDITION EACH DAY, FOR EVERY DEKATHERM OF SCHEDULED QUANTITIES WHERE THE RECEIPT AND / OR THE DELIVERY IS LOCATED OUTSIDE THE PRIMARY TRANSPORTATION PATH ON CONTRACT NO. 912095 ("SCHEDULED OUT OF PATH QUANTITIES"), THE DAILY EQUIVALENT OF THE THEN EFFECTIVE MAXIMUM RECOURSE RESERVATION RATE APPLICABLE TO RATE SCHEDULE FT- 1 (MANHATTAN EXTENSION). CUSTOMER'S RESERVATION CHARGE SHALL BE CALCULATED USING THE ASSUMPTION THAT SCHEDULED OUT OF PATH QUANTITIES ON REPLACEMENT CONTRACTS GENERATED FROM CONTRACT NO. 912095 (INCLUDING REPLACEMENT CONTRACTS MORE THAN ONCE REMOVED FROM CONTRACT NO. 912095) WERE MADE BY THE CUSTOMER.

USAGE RATES: CUSTOMER SHALL PAY A NEGOTIATED USAGE-1 RATE OF ZERO FOR ALL SCHEDULED QUANTITIES OF GAS UNDER CONTRACT NO. 912095 WHERE BOTH THE RECEIPT AND THE DELIVERY ARE LOCATED WITHIN THE PRIMARY TRANSPORTATION PATH ("SCHEDULED IN PATH QUANTITIES"). FOR ALL SCHEDULED OUT OF PATH QUANTITIES, THE USAGE-1 RATE SHALL BE THE THEN EFFECTIVE MAXIMUM RECOURSE USAGE-1 RATE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION). CUSTOMER AGREES TO PAY A USAGE-2 RATE EQUAL TO THE MAXIMUM RECOURSE USAGE-2 RATE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION), MULTIPLIED BY THAT PORTION OF THE TOTAL QUANTITY OF GAS, IN DEKATHERMS, DELIVERED UNDER CONTRACT NO. 912095 ON ANY DAY WHICH IS IN EXCESS OF 110% OF SCHEDULED SERVICE LEVELS FOR SUCH DAY.

TSP Name: Texas Eastern Transmission, LP
K Holder Name: SQUAREPOINT ENERGY TRADING LLC

Post Date: 03/30/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031439 K Holder: 119537102 Affil Desc: None

Svc Req K: 912095

Rate Sch: FT-1

Terms/Notes

FUEL RATE: CUSTOMER SHALL PAY A ZERO APPLICABLE SHRINKAGE PERCENTAGE (INCLUDING LOST AND UNACCOUNTED FOR GAS) FOR ALL SCHEDULED IN PATH QUANTITIES. FOR ALL SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER SHALL PAY THE THEN EFFECTIVE RECOURSE APPLICABLE SHRINKAGE PERCENTAGE (INCLUSIVE OF FUEL, SHRINKAGE, AND LOST AND UNACCOUNTED FOR GAS).

OTHER CHARGES: CUSTOMER AGREES TO PAY THE APPLICABLE ANNUAL CHARGE ADJUSTMENT ("ACA") SURCHARGE FOR ALL DEKATHERMS SCHEDULED UNDER CONTRACT NO. 912095. FOR SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER AGREES TO PAY ANY THEN EFFECTIVE FERC-APPROVED PIPELINE-SPECIFIC SURCHARGE APPLICABLE TO CONTRACT NO. 912095. FOR SCHEDULED OUT OF PATH QUANTITIES, CUSTOMER ALSO AGREES TO PAY ANY THEN EFFECTIVE FUTURE SURCHARGE OR ADDITIONAL USAGE CHARGE PURSUANT TO ANY FERC APPROVED COST RECOVERY MECHANISM OF GENERAL APPLICABILITY IMPLEMENTED IN A GENERIC PROCEEDING OR IN A PIPELINE-SPECIFIC PROCEEDING, WHICH MECHANISM RECOVERS COST COMPONENTS NOT REFLECTED IN PIPELINE'S INITIAL RECOURSE RATES APPLICABLE TO CONTRACT NO. 912095.

PRIMARY RECEIPT POINT: MR 79971, HEAD OF MANHATTAN EXTENSION - EXTENSION (WITH MDRO OF 25,000 DTH/D) ("HEAD OF MANHATTAN LATERAL").

PRIMARY DELIVERY POINT: MR 73722, CONED¿MANHATTAN DELIVERY (WITH MDDO OF 25,000 DTH/D) ("MANHATTAN CITY GATE").

PRIMARY TRANSPORTATION PATH: 25,000 DTH/D FROM THE HEAD OF MANHATTAN LATERAL EASTWARD TO THE MANHATTAN CITY GATE.

RECOURSE RATE(S): THE RECOURSE RATE(S) APPLICABLE TO THIS SERVICE IS THE MAXIMUM RATE(S) STATED IN PIPELINE'S CURRENTLY EFFECTIVE FERC GAS TARIFF FOR RATE SCHEDULE FT-1 (MANHATTAN EXTENSION).

FOOTNOTES:

1/ THIS NEGOTIATED RATE TRANSACTION TOGETHER WITH THE APPLICABLE SERVICE AGREEMENT DEVIATES IN A MATERIAL RESPECT FROM THE APPLICABLE FORM OF SERVICE AGREEMENT SET FORTH IN PIPELINE'S FERC GAS TARIFF.

2/ THIS NEGOTIATED RATE SHALL APPLY ONLY TO SERVICE UNDER CONTRACT NO. 912095 AND USING THE POINTS DESIGNATED HEREIN AND SECONDARY POINTS THAT ARE APPLICABLE TO RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SERVICE; PROVIDED, IF CUSTOMER CHANGES ITS PRIMARY POINTS LISTED ABOVE WITHOUT THE WRITTEN APPROVAL OF PIPELINE TO CONTINUE THE NEGOTIATED RATE (OR THE MDROS OR MDDOS ASSOCIATED WITH SUCH POINTS) PURSUANT TO THE PROVISIONS OF PIPELINE'S FERC GAS TARIFF, PIPELINE SHALL HAVE THE OPTION TO TERMINATE THIS NEGOTIATED RATE BY PROVIDING CUSTOMER WITH WRITTEN NOTICE OF PIPELINE'S INTENT TO TERMINATE THE NEGOTIATED RATE AND, IN SUCH CASE, THIS NEGOTIATED RATE SHALL TERMINATE AND PIPELINE'S MAXIMUM RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SHALL APPLY FOR THE REMAINING TERM OF THE SERVICE AGREEMENT, UNLESS AND UNTIL OTHERWISE AGREED IN WRITING BETWEEN CUSTOMER AND PIPELINE; PROVIDED, FURTHER THAT FOLLOWING THE TERM OF THIS NEGOTIATED RATE AS SUCH TERM IS DESCRIBED ABOVE, PIPELINE'S MAXIMUM



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TSP Name: Texas Eastern Transmission, LP
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Post Date: 03/30/2026 Post Time: 12:30:00
TSP: 007932908 Amend Rptg Desc: All Data
K Holder Prop: 0000031439 K Holder: 119537102 Affil Desc: None

Svc Req K: 912095

Rate Sch: FT-1

Terms/Notes

RECOURSE RATES REFERENCED ABOVE FOR SERVICE UNDER RATE SCHEDULE FT-1 (MANHATTAN EXTENSION) SHALL APPLY FOR ANY REMAINING TERM UNDER THE SERVICE AGREEMENT.

3/ PIPELINE AND CUSTOMER AGREE THAT CUSTOMER WILL BE ELIGIBLE TO RECEIVE RESERVATION CHARGE ADJUSTMENTS UNDER THIS NEGOTIATED RATE AGREEMENT IN ACCORDANCE WITH GT&C SECTION 31 OF PIPELINE'S FERC GAS TARIFF.
